Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2023 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,771			34,676	3,045	-728	3	60,761	-	0	48,005
Hydrocarbon Gas Liquids	2,206	-3	-165	1,817	1,841		-699	2,954	1,026	2,416	3,156
Natural Gas Liquids		-3	-329	1,817	1,841		-706	2,954	1,026	2,259	3,132
Ethane	1		-	_	_		-		_	1	_
Propane	241		791	1,322	622		-327		743	2,560	1,153
Normal Butane	586	-	-1,162	495	1,026		-460	1,177	259	-31	1,573
Isobutane	258	_	42	_	193		83	708	2	-300	387
Natural Gasoline	1,120	-3		_	_		-2	1,069	23	28	19
Refinery Olefins			164	-	-		7			157	24
Ethylene			_	-	_		-			_	-
Propylene			178	-	_		-2			180	12
Normal Butylene			-14	_	_		9			-23	12
Isobutylene			-	-	-		0			0	0
Other Liquids		917		2,823	9,486	193	-557	11,384	454	2,139	53,985
Hydrogen/Biofuels/Other Hydrocarbons		917		737	4,676	2,023	-11	6,329	290	1,746	5,704
Hydrogen		317		757	4,070	1,275		1,275	230	1,740	3,704
Biofuels (including Fuel Ethanol)		917		737	4.676	748	-11	5,054	290	1,746	5.704
Fuel Ethanol		82		757	3,642	748	-103	4,316	259	1,740	2,465
Biofuels (excluding Fuel Ethanol) ⁶		835		737	1,034		91	738	32	1,746	3,239
Other Hydrocarbons				757	1,004		-	730	-	1,740	5,259
Unfinished Oils				1,629	_		-333	1,548	20	394	18,143
Motor Gasoline Blend.Comp. (MGBC)		0		457	4,810	-1,830	-213	3,507	143	0	30.139
Reformulated		0		437	1,876	-209	-439	2,104	2	0	14,914
Conventional		ő		457	2,934	-1,621	226	1,403	141	ő	15,224
Aviation Gasoline Blend. Comp.				-	2,504	-1,021	-	-	-	_	-
Finished Petroleum Products		56	80,005	3,442	1,932	1,082	-1,436		10,581	77,372	33,198
Finished Motor Gasoline		56	42,780	131	59	1,082	-161		1,248	43,021	2,040
Reformulated		_	29,387	-	_	425	3		-	29,809	18
Conventional		56	13,393	131	59	657	-164		1,248	13,212	2,022
Finished Aviation Gasoline			-	1	_		-16		_	17	321
Kerosene-Type Jet Fuel		2	12,528	2,513	225		-589		795	15,063	8,341
Kerosene		_	2	474	- 4 407		8		0 700	-6	11
Distillate Fuel Oil		-2	13,824	174	1,137		-756		3,789	12,101	12,542
15 ppm sulfur and under		-2	13,166	174	1,137		-543		3,195	11,823	11,831
Greater than 15 ppm to 500 ppm sulfur		_	258	-	_		5		103	150	237 474
Greater than 500 ppm sulfur			400	316	_		-218 -417		491 823	127	4,673
Residual Fuel Oil			2,242	240	_		-417 -27			2,152	4,673 674
Less than 0.31 percent sulfur			571	76	_		-21 -244		NA NA	NA NA	610
0.31 to 1.00 percent sulfur			1,631	10	_		-244		NA NA	NA NA	3,389
Petrochemical Feedstocks			1,031	38	_		-140		NA 	38	3,369
Naphtha for Petro. Feed. Use			_	38	_		_			38	_
Other Oils for Petro. Feed. Use			_		_					36	
Special Naphthas			33	37	_		28			42	60
Lubricants			458	5	_		16		241	206	1,043
Waxes			-	13	_		-		5	8	1,040
Petroleum Coke			3,585	-	28		-85		3,657	41	1,179
Marketable			2,679	_	28		-85		3,657	-865	1,179
Catalyst			906							906	
Asphalt and Road Oil			671	214	483		543		22	803	2,916
Still Gas			3,487							3,487	2,510
Miscellaneous Products			395	-	-		-6		0	401	72
Total	25,977	971	79,840	42,758	16,304	547	-2,689	75,099	12,060	81,927	138,345

^{-- =} Not Applicable

⁼ No Data Reported.

IA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, iodiesel, marketable petroleum coke, and asphalt and road oil.

biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

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Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Buf Terminal Report," EIA-816, "Monthly Refinery Report," EIA-815, "Monthly Buf Terminal Report," EIA-816, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.